

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, March 2019
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	11,905	--	--	6,759	204	245	15,939	2,684	0
Hydrocarbon Gas Liquids	4,728	-19	629	252	--	252	509	1,628	3,202
Natural Gas Liquids	4,728	-19	372	234	--	263	509	1,628	2,915
Ethane	1,900	--	6	--	--	98	--	244	1,564
Propane	1,523	--	288	174	--	88	--	911	985
Normal Butane	400	--	89	45	--	85	156	272	21
Isobutane	406	--	-10	15	--	14	220	3	173
Natural Gasoline	500	-19	--	0	--	-22	133	197	172
Refinery Olefins	--	--	257	18	--	-11	--	--	286
Ethylene	--	--	0	--	--	0	--	--	0
Propylene	--	--	261	10	--	-8	--	--	280
Normal Butylene	--	--	-5	8	--	-4	--	--	7
Isobutylene	--	--	0	--	--	1	--	--	0
Other Liquids	--	1,179	--	1,151	315	-496	2,575	531	35
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,179	--	40	96	-56	1,189	182	0
Hydrogen	--	--	--	--	210	--	210	--	0
Oxygenates (excluding Fuel Ethanol)	--	74	--	1	-21	-13	--	67	0
Renewable Fuels (including Fuel Ethanol) ...	--	1,105	--	39	-94	-43	977	115	0
Fuel Ethanol ⁵	--	997	--	8	-14	-37	920	108	0
Renewable Fuels Except Fuel Ethanol	--	108	--	31	-80	-6	57	8	0
Other Hydrocarbons	--	--	--	0	1	0	1	--	0
Unfinished Oils	--	--	--	490	--	-28	274	209	35
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	621	219	-412	1,111	140	0
Reformulated	--	0	--	159	339	14	484	0	0
Conventional	--	0	--	462	-120	-426	628	140	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	3	19,436	675	-130	-137	--	3,154	16,968
Finished Motor Gasoline	--	3	10,051	95	-205	-82	--	852	9,174
Reformulated	--	--	3,228	--	-357	8	--	--	2,863
Conventional	--	3	6,823	95	152	-90	--	852	6,311
Finished Aviation Gasoline	--	--	11	0	--	-1	--	--	12
Kerosene-Type Jet Fuel	--	--	1,728	144	--	-15	--	179	1,709
Kerosene	--	--	3	--	--	-3	--	2	4
Distillate Fuel Oil ⁵	--	--	4,968	180	75	-123	--	1,192	4,155
15 ppm sulfur and under	--	--	4,611	169	75	-93	--	930	4,017
Greater than 15 ppm to 500 ppm sulfur	--	--	133	2	--	-5	--	132	7
Greater than 500 ppm sulfur	--	--	224	9	--	-26	--	129	130
Residual Fuel Oil ⁶	--	--	357	131	--	29	--	243	217
Less than 0.31 percent sulfur	--	--	57	19	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	45	9	--	5	--	NA	NA
Greater than 1.00 percent sulfur	--	--	256	103	--	25	--	NA	NA
Petrochemical Feedstocks	--	--	282	19	--	9	--	--	293
Naphtha for Petro. Feed. Use	--	--	197	15	--	4	--	--	208
Other Oils for Petro. Feed. Use	--	--	86	4	--	4	--	--	85
Special Naphthas	--	--	29	13	--	-1	--	--	42
Lubricants	--	--	142	45	--	-24	--	143	67
Waxes	--	--	5	6	--	0	--	4	7
Petroleum Coke	--	--	827	2	--	-3	--	509	323
Marketable	--	--	614	2	--	-3	--	509	110
Catalyst	--	--	213	--	--	--	--	--	213
Asphalt and Road Oil	--	--	303	38	--	75	--	29	238
Still Gas	--	--	645	--	--	--	--	--	645
Miscellaneous Products	--	--	84	0	--	1	--	2	81
Total	16,633	1,163	20,065	8,837	389	-136	19,023	7,996	20,204

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.